



Your Touchstone Energy® Cooperative 

May 14, 2019

Doug Dean, Director
Colorado Public Utility Commission
1560 Broadway
2nd Floor, Suite 250
Denver, CO 80202

Subject: 2018 Renewable Portfolio Standard (RPS) / Docket NO. 19M-0014E

Dear Mr. Dean:

In compliance with the passage of the Colorado Renewable Portfolio Standard (RPS), this letter serves as United Power, Inc.'s report of meeting its 2018 RPS requirement as outlined in Rule 3662.

Based on our 2018 retail sales, United Power, Inc.'s compliance obligation of 6% of our energy requirements was **144,822** MWhs. Our system did have its own renewable resources on-line in 2018 in the amount of **121,417** MWhs. Therefore, our power supplier, Tri-State Generation and Transmission, Inc., retired **0** RECs (renewable energy credits) on our behalf from their Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

Also attached is a letter from Tri-State attesting to the permanent retirement of **0** RECs on the behalf of United Power, Inc.

If you have any questions regarding this matter, please contact us.

Regards,

A handwritten signature in black ink that reads "John D. Parker".

John D. Parker
Chief Executive Officer
United Power, Inc.

**Tri-State Generation and Transmission Association, Inc.
Colorado 2018 Renewable Portfolio Standard (RPS) Compliance Report
COMPLIANCE (MANDATORY) REQUIREMENTS**

Line No.	Colorado Members	2018 Form 7		Member Self-Generated		Less: Member Self-Generated		Net 2018 (Rounded) Colorado RPS Requirement (MWh) (f)
		Colorado Total Retail Electric Sales (MWh) (b)	2018 Colorado RPS Requirement at 6 Percent (MWh) (c)	Renewable Supplies Before Multiplier ¹ (MWh) (d)	Renewable Supplies With Multiplier ¹ (RECs) (e)	Renewable Supplies Before Multiplier ¹ (MWh) (d)	Renewable Supplies With Multiplier ¹ (RECs) (e)	
1	Delta Montrose Electric Association	515,492	30,930	15,465	30,930	-	-	
2	Empire Electric Association, Inc.	790,437	47,426	1,896	4,287	43,140	43,140	
3	Gunnison County Electric Association, Inc.	117,958	7,078	-	-	7,078	7,078	
4	High West Energy	138,624	8,318	-	-	8,318	8,318	
5	Highline Electric Association	419,558	25,173	17,512	21,890	3,284	3,284	
6	K.C. Electric Association	203,933	12,236	-	-	12,236	12,236	
7	La Plata Electric Association, Inc.	956,958	57,417	38,236	57,417	-	-	
8	Morgan County Rural Electric Association	366,624	21,998	-	-	21,998	21,998	
9	Mountain Parks Electric, Inc.	301,307	18,078	5,302	5,302	12,777	12,777	
10	Mountain View Electric Association, Inc.	869,853	52,192	-	-	52,192	52,192	
11	Poudre Valley Rural Electric Association, Inc.	1,320,427	79,226	43,629	52,661	26,565	26,565	
12	San Isabel Electric Association, Inc.	464,310	27,859	13,929	27,859	-	-	
13	San Luis Valley Rural Electric Cooperative, Inc.	223,777	13,427	922	1,844	11,583	11,583	
14	San Miguel Power Association, Inc.	197,323	11,839	4,813	8,907	2,933	2,933	
15	Sangre De Cristo Electric Association, Inc.	114,931	6,896	2,273	5,208	1,688	1,688	
16	Southeast Colorado Power Association	205,601	12,336	7,727	7,727	4,610	4,610	
17	United Power, Inc.	2,413,697	144,822	121,417	144,822	-	-	
18	White River Electric Association, Inc.	824,957	49,497	568	578	48,920	48,920	
19	Y-W Electric Association, Inc.	334,728	20,084	-	-	20,084	20,084	
20	Total Colorado	10,780,497	646,832	273,689	369,431	277,406	277,406	

Line No.	Colorado Members	Resources Used for 2018		Resources Used for 2018		Resource Vintage
		Retirements (MWh)	Resource Multiplier	Retirements w/ Multiplier (RECs)	Percent of Total	
21	2018 Excess P117 RECs	31,086	various	50,920	18.36%	2018
22	Kit Carson Windpower, LLC	47,279	1.25	59,099	21.30%	2013
23	Cimarron Solar	15,223	3.00	45,669	16.46%	2013
24	Colorado Highlands	88,364	1.25	110,455	39.82%	2013
25	WAPA Small Hydro, < 30MW - LAP, CO	11,263	1.00	11,263	4.06%	2013
26	Total	193,215	1.00	277,406	100.00%	

Important Notes:

- 1) Resources include supplies from 2018 for members, if available
- 2) This data represents the renewable portfolio obligations by Tri-State Generation and Transmission Association's Members serving Colorado and the resources utilized to meet those obligations. Tri-State will permanently retire these renewable credits to meet the obligations. Tri-State may have other available resources that are not required for this year's reporting.
- 3) Retail Sales figures are obtained through Form 7 or member communication, and are exclusive of sale for resale or non-Colorado sales. Some sales figures may be pre-audited numbers due to timing of material. If there are any changes in sales data, a revised compliance report will be issued.
- 4) Remaining 2018 Requirement is rounded to nearest whole number
- 5) Please note a revision to the 2017 RPS Compliance Summary Spreadsheet. The number of MWh for LPEA contained a transposition error and should have been 24,108 vs 24,018. This revision did not impact the number of RECs retired.



April 24, 2019

John Parker
United Power, Inc.
PO Box 929
Brighton, CO 80601

Subject: 2018 Renewable Portfolio Standard (RPS) / Docket No. 19M-0014E

Dear Mr. Parker,

This letter is sent to you for your use in compliance with your Colorado Renewable Portfolio Standard. Tri-State, as your power supplier, is attesting with this letter and the enclosed document that we have permanently retired enough renewable energy credits (RECs) to meet your 2018 Colorado Renewable Portfolio Standard obligation.

With the passage of a statewide Renewable Portfolio Standard (RPS) in Colorado, Tri-State and its Member Systems were jointly affected by these standards. While Tri-State has the responsibility of meeting the long-term power supply requirements of its Member Systems, the RPS requirements apply specifically to the Member Systems. Tri-State has acquired the necessary renewable energy credits to meet the Member Systems' requirements, which the Member Systems do not fulfill on their own. Colorado RPS rules require qualifying utilities to report on compliance by June 1st for the prior compliance year (Rule 3662(a)).

In accordance with our records and United Power, Inc.'s 2018 retail sales, your compliance obligation of 6 percent of your energy requirements for 2018 was 144,822 MWhs. Our records also indicate that your system had its own renewable resources on-line in 2018 that produced in excess of 144,822 RECs, fully meeting the 2018 RPS obligation. Therefore, Tri-State has not retired additional RECs on your behalf.

It is your responsibility and requirement to file this letter and attachment with the Colorado Public Utilities Commission to demonstrate United Power, Inc.'s compliance with the 2018 RPS requirement.

Sincerely,

Duane D. Highley
Chief Executive Officer

Enclosures