

WORKSHEET CERTIFICATION FORM

Name of Load Serving Entity (LSE):

United Power, Inc.

Name of Designated Wholesale Electric Supplier submitting RA (if necessary)

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Certification of Information:

Consistent with House Bill 23-1039 and revised Statute 40-43-101, this Resource Adequacy Annual Report identifies the generating resources and accredited capacity used by the Load-Serving Entity to serve its customers.

A Load-Serving Entity may designate its wholesale electric supplier as an authorized agent to provide the Resource Adequacy Annual Reports.

1. I have responsibility for the activities reflected in this filing;
2. I have reviewed this compliance filing;
3. Based on my knowledge, this filing does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made;
4. Based on my knowledge, this [filing] contains all of the information required to be provided by Colorado Statute.

Certified By Authorized LSE Representative (Name): Jon Aust
Title: Senior Vice President & Chief Energy Resource Officer
Date: 4/30/2026

Signature (sign the hard copy of filing):

Contact Person for Questions about this Filing:

Name: Jared K. Nelson
Title: Vice President of Energy Resource Planning
Email: jnelson@unitedpower.com
Telephone: 303-637-1382
Address: 500 Cooperative Way
Address 2:
City: Brighton

State: CO
Zip: 80603

Back-Up Contact Person for Questions about this Filing (Optional):

Name: Andre Kaiser
Title: Contracts Manager and Regulatory Compliance Counsel
Email: akaiser@unitedpower.com
Telephone: 720-685-5633

Owner/Operator	Resource	Town	County	In-Service Date	Summer NDC/ Nameplate Capacity (MW)	Dual Fuel Capability	Fuel Type 1	Fuel Type 2	2026		Notes (i.e., generation not available, not in service, sharing, etc)
									2026 Net Energy (GWh)	Accredited Capacity (MW)	
Alamosa	Alamosa Solar	Mosca	Alamosa	5/1/2024	30	No	Solar		20.59	3.00	
Ameresco	Rattlesnake BESS	Hudson	Weld	5/15/2024	11.8	No	Storage		7.09	6.80	
Ameresco	Bromley BESS	Brighton	Adams	6/21/2024	11.8	No	Storage		6.58	6.80	
Ameresco	Davis BESS	Ft. Lupton	Weld	8/9/2024	11.8	No	Storage		4.80	6.80	
Ameresco	Frederick BESS	Frederick	Weld	9/13/2024	7.8	No	Storage		2.20	4.50	
Ameresco	Mead BESS	Mead	Weld	5/10/2024	7.8	No	Storage		5.07	4.50	
Ameresco	Tesla BESS	Keenesburg	Weld	5/15/2024	11.8	No	Storage		8.51	6.80	
Ameresco	Parkway BESS	Broomfield	Broomfield	5/9/2024	7.8	No	Storage		5.11	4.50	
Ameresco	Platte Valley BESS	Brighton	Adams	7/19/2024	7.8	No	Storage		3.83	4.50	
Greenbacker Guzman	Overland Solar	Hudson	Weld	12/13/2024	11	No	Solar		0.70	-	
Guzman	Guzman Monthly Capacity			5/1/2024	230	No	Various		1,167.12	180.00	
Samuel Engineering	Hangar 160	Thornton	Adams	5/1/2024	2.2	No	Solar		3.23	0.20	
Silicon Ranch	Jenkins Solar	Ft. Lupton	Weld	5/1/2024	13	No	Solar		30.96	1.30	
Silicon Ranch	Platte Solar	Keenesburg	Adams	5/1/2024	22	No	Solar		50.22	1.80	
Silicon Ranch	Maverick Solar (Slater)	Mead	Weld	5/1/2024	6.5	No	Solar		15.35	0.50	
Timberline Energy	Erie Landfill / Timberline	Erie	Weld	5/1/2024	3.2	No	LFG		18.55	3.10	
TSGT	TSGT Renewable Product			5/1/2024	50	No	Renewable Product		92.11	50.00	
TSGT	TSGT Dispatchable Product			5/1/2024	50	No	Various		371.52	50.00	Contract expires 1/2028
TSGT	TSGT 50 MW Block			5/1/2024	50	No	Block		485.12	50.00	Contract expires 1/2028
TSGT	TSGT Knutson	Commerce City	Adams	5/1/2024	134	Yes	Gas CT	Fuel Oil	186.01	119.38	Contract expires 1/2028
United Power	Carbon Valley BESS	Longmont	Boulder	5/1/2024	4	No	Storage		0.09	2.30	
United Power	R.O. Gen	Brighton	Adams	5/1/2024	1.6	No	Fuel Oil		0.14	1.60	
United Power	Gilpin Gen	Black Hawk	Gilpin	5/1/2024	0.625	No	Fuel Oil		-	0.58	
United Power	Brighton HQ Solar	Brighton	Adams	5/1/2024	0.02	No	Solar		0.03	0.01	
Basin	Golden Aluminum	Ft. Lupton	Weld	5/1/2024	4.32	No	Natural Gas		-	4.03	
United Power	Brighton HQ Battery	Brighton	Adams	5/1/2024	0.5	No	Storage		0.00	0.25	
WAPA	Prairie Center BESS	Brighton	Adams	12/31/2024	32	No	Storage		0.08	18.60	
Brush	Brush 2	Brush	Morgan	1/1/2026	72	No	Gas CT		100.92	70.00	
Kindle	Mountain Peak Power	Keenesburg	Adams	6/1/2025	164	Yes	Gas CT		195.00	161.00	
Aypa	Fortress Solar	Brush	Morgan	6/30/2027	200	No	Solar		175.20	16.00	Future planned unit, not in-service in 2026
Aypa	Fortress BESS	Brush	Morgan	6/30/2027	200	No	Storage		175.20	112.00	Future planned unit, not in-service in 2026
Silicon Ranch	SR Byers	Byers	Lincoln	4/30/2030	150	No	Solar		131.40	13.50	Future planned unit, not in-service in 2026
NextEra	South Platte	Platte	Arapahoe	1/1/2028	150	No	Solar		131.40	13.50	Future planned unit, not in-service in 2026
Brush	Brush 4	Brush	Morgan	1/1/2027	133	No	Gas CT		186.01	130.00	Future planned unit, not in-service in 2026

UNITED POWER, INC. | Form 2. Resource Adequacy

<u>Requirements</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>
Native Load Forecast (MW)	713	736	760	782	804
Accredited Capacity (MW) - Distributed Generation	513	526	526	540	540
Accredited Capacity (MW) - Energy Storage	178	178	178	178	178
Target Planning Reserve Margin (%)	19.0%	19.0%	19.0%	19.0%	19.0%
Forecasted Planning Reserve Margin (%)					
Demand Response (MW)	(3)	(3)	(3)	(3)	(3)
Reduced Peak Load (MW)					
Total Accredited Capacity (MW)	1,021	1,034	1,035	1,048	1,048

<u>ACCREDITED CAPACITY</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>
Other (MW)	330	330	331	330	330
Distributed Generation (MW)	513	526	526	540	540
+ Energy Storage (MW)	178	178	178	178	178
TOTAL ACCREDITED CAPACITY (MW)	1,021	1,034	1,035	1,048	1,048

<u>LOAD</u>					
Native Load Forecast (MW)	713	736	760	782	804
+ Demand Response (MW)	(3)	(3)	(3)	(3)	(3)
FIRM OBLIGATION LOAD (MW)	710	733	757	779	801

<u>RESERVE</u>					
Target Planning Reserve Margin (%)	19.0%	19.0%	19.0%	19.0%	19.0%
Forecasted Planning Reserve Margin (%)	43.8%	41.1%	36.8%	34.5%	30.8%

SOURCES

Formula for Accredited Capacity = Nameplate Capacity * ELCC %

[2024 ELCC Wind Solar and ESR Study Report \(Solar and battery units\)](#)

[8.6.24 SPP Planning Reserve Margins Announcement](#)

[SPP Supply Adequacy Working Group November 2024 On Site Fuel Survey Preliminary Results \(thermal units\)](#)

Identification of any excess capacity or resource needs and of plans to mitigate forecasted shortfalls prior to experiencing peak load supply conditions that were forecasted in calculating the planning reserve margin: